

WEST VIRGINIA LEGISLATURE

2019 REGULAR SESSION

ENROLLED

Committee Substitute

for

House Bill 2673

BY DELEGATES HOUSEHOLDER, CRISS, HARSHBARGER,

ANDERSON AND J. KELLY

[Passed March 9, 2019; in effect ninety days from
passage.]

OFFICE WEST VIRGINIA
SECRETARY OF STATE

2019 MAR 21 P 5:08

FILED

HB 2673 vetoed

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1 AN ACT to amend and reenact §11-13A-3a of the Code of West Virginia, 1931, as amended; and
2 to amend said code by adding thereto a new section, designated §22-6-29a, all relating to
3 creating the Oil and Gas Abandoned Well Plugging Fund for use by the West Virginia
4 Department of Environmental Protection to plug abandoned oil and gas wells without a
5 responsible operator; providing for administration of the fund; requiring severance tax to
6 be deposited in the fund; providing specific purposes and limitations for use of the fund;
7 modifying imposition of the tax on the privilege of severing natural gas or oil by marginal
8 oil and gas wells; providing exemptions from the severance tax; deleting a subsection of
9 the code which expired by its own terms; providing reporting requirements for the Oil and
10 Gas Reclamation Fund and the Oil and Gas Abandoned Well Plugging Fund; and
11 providing a short title.

Be it enacted by the Legislature of West Virginia:

CHAPTER 11. TAXATION.

ARTICLE 13A. SEVERANCE AND BUSINESS PRIVILEGE TAX ACT.

§11-13A-3a. Imposition of tax on privilege of severing natural gas or oil.

1 (a) *Imposition of tax.* — For the privilege of engaging or continuing within this state in the
2 business of severing natural gas or oil for sale, profit or commercial use, there is levied and shall
3 be collected from every person exercising the privilege an annual privilege tax at the rate and
4 measure provided in subsection (b) of this section: *Provided,* That effective for all taxable periods
5 beginning on or after January 1, 2000, there is an exemption from the imposition of the tax
6 provided in this article on the following: (1) Free natural gas provided to any surface owner; (2)
7 natural gas produced from any well which produced an average of less than 5,000 cubic feet of
8 natural gas per day during the calendar year immediately preceding a given taxable period; (3) oil
9 produced from any oil well which produced an average of less than one-half barrel of oil per day
10 during the calendar year immediately preceding a given taxable period; and (4) for a maximum

11 period of 10 years, all natural gas or oil produced from any well which has not produced
12 marketable quantities of natural gas or oil for five consecutive years immediately preceding the
13 year in which a well is placed back into production and thereafter produces marketable quantities
14 of natural gas or oil.

15 (b) *Rate and measure of tax.* — The tax imposed in subsection (a) of this section is five
16 percent of the gross value of the natural gas or oil produced by the producer as shown by the
17 gross proceeds derived from the sale thereof by the producer, except as otherwise provided in
18 this article: *Provided*, That effective for taxable periods beginning on or after January 1, 2019:

19 (1) For all natural gas produced from any well which produced an average in excess of
20 60,000 cubic feet of natural gas per day during the calendar year immediately preceding a given
21 taxable year, and for oil produced from any well which produced an average in excess of 10
22 barrels of oil per day, during the calendar year immediately preceding the beginning date of a
23 given taxable year, the rate of tax is 5% of the gross value of the natural gas or oil produced as
24 shown by the gross proceeds derived from the sale thereof by the producer; and

25 (2) For all natural gas produced from any well which produced an average between 5,000
26 cubic feet of natural gas per day and 60,000 cubic feet of natural gas per day during the calendar
27 year immediately preceding the beginning date of a given taxable year, and for oil produced from
28 any well which produced an average between ½ barrel per day and 10 barrels per day, during the
29 calendar year immediately preceding the beginning date of a given taxable year, the rate of tax is
30 2.5% of the gross value of the natural gas or oil produced as shown by the gross proceeds derived
31 from the sale thereof by the producer.

32 (c) *Tax in addition to other taxes.* — The tax imposed by this section applies to all persons
33 severing gas or oil in this state, and is in addition to all other taxes imposed by law.

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36 (d) For purposes of this section, in determining the average amount of production of gas
37 and oil in any given calendar year, a taxpayer must calculate the actual production of such well
38 in the calendar year and divide the same by the number of days the well was in operation and
39 producing gas or oil in such calendar year.

40 (e) The proceeds of the tax imposed at the rate prescribed under subdivision (2),
41 subsection (b) of this section are dedicated to the Oil and Gas Abandoned Well Plugging Fund
42 created under §22-6-29a of this code: *Provided*, That if on June 1, 2021, or on June 1 of any year
43 thereafter there exists in the Oil and Gas Abandoned Well Plugging Fund an amount equal to or
44 exceeding the sum of \$4 million then the special rate of tax imposed under subdivision (2),
45 subsection (b) of this section is reduced to zero for the taxable year beginning on and after the
46 next succeeding January 1. The Tax Commissioner shall issue an Administrative Notice by July
47 1 of each year indicating the balance in the fund as of the immediately preceding June 1 and the
48 rate of tax on wells pursuant to this subsection.

CHAPTER 22. ENVIRONMENTAL RESOURCES.

ARTICLE 6. OFFICE OF OIL AND GAS; OIL AND GAS WELLS.

§22-6-29a. Oil and Gas Abandoned Well Plugging Fund.

1 (a)(1) This section may be referred to as the Oil and Gas Abandoned Well Plugging Fund
2 Act. There is established within the Treasury of the State of West Virginia the special use fund
3 known as the Oil and Gas Abandoned Well Plugging Fund.

4 (2) The Oil and Gas Abandoned Well Plugging Fund shall be administered by the secretary
5 solely for the purposes of carrying out the provisions of this section.

6 (3) Any balance remaining in the Oil and Gas Abandoned Well Plugging Fund at the end
7 of any state fiscal year does not revert to the General Revenue Fund but shall remain in the
8 special revenue account and may be used only as provided in this section. The revenues

9 deposited in the Oil and Gas Abandoned Well Plugging Fund may not be designated as
10 nonaligned state special revenue funds under §11B-2-32 of this code.

11 (b)(1) Using funds from the Oil and Gas Reclamation Fund and the Oil and Gas
12 Abandoned Well Plugging Fund, the secretary shall plug and reclaim abandoned oil and gas wells
13 without a responsible operator all in accordance with plans and specifications developed pursuant
14 to the provisions of this article relating to the plugging and reclamation of wells, and the rules
15 establishing well plugging standards adopted thereunder.

16 (2) Funds from the Oil and Gas Abandoned Well Plugging Fund may only be used to plug
17 abandoned oil and gas wells without a responsible operator and to reclaim the property disturbed
18 from the plugging.

19 (3) On or before July 1 of each year, the secretary shall make an annual report to the
20 Governor and the Legislature as to the use of the Oil and Gas Abandoned Well Plugging Fund
21 and the Oil and Gas Reclamation Fund. The report shall include the balance in both funds on
22 June 1 of each year. The secretary's annual report shall set forth the number of wells reclaimed
23 or plugged through the use of the Oil and Gas Reclamation Fund and the Oil and Gas Abandoned
24 Well Plugging Fund in the previous year. The report shall identify each reclamation and plugging
25 project, state the number of wells plugged thereby, show the county in which the wells are located,
26 and make a detailed accounting of all expenditures from the Oil and Gas Reclamation Fund and
27 from the Oil and Gas Abandoned Well Plugging Fund. The annual report shall also include a 5-
28 year plan detailing current and future projects and activities to plug and reclaim wells.

29 (4) Wells shall be plugged, and plugged wells reclaimed by contract entered into by the
30 secretary on a competitive bid basis as provided for under the provisions of §5A-3-1 *et seq.* of
31 this code and the rules promulgated thereunder.

The Joint Committee on Enrolled Bills hereby certifies that the foregoing bill is correctly enrolled.

Steve Caputo
.....
Chairman, House Committee

E.J. E.
.....
Member Chairman, Senate Committee

Originating in the House.

In effect ninety days from passage.

Steve Harris
.....
Clerk of the House of Delegates

Joe Cavin
.....
Clerk of the Senate

Ray Haskew
.....
Speaker of the House of Delegates

Will B. Carmichael
.....
President of the Senate

The within *is disapproved* this the *27th*
March
day of, 2019.

James I. Good
.....
Governor

FILED
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OFFICE WEST VIRGINIA
SECRETARY OF STATE

PRESENTED TO THE GOVERNOR

MAR 25 2019

Time 3:35 pm